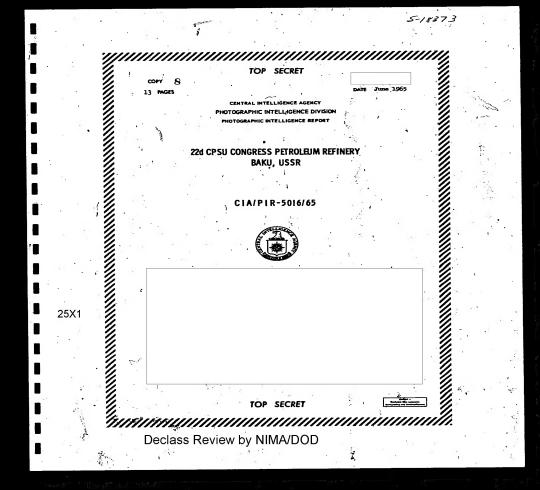
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(7) Distillation area with a pipe furnace, distillation unit, cooling towers, water treating pond, and POL tank storage	(7) Distillation area with a pipe furnace, distillation unit, cooling towers, water treating pond, and POL tank storage		nine furna	ices, a small	control building	g, cooling towers,
cooling towers, water treating pond, and POL tank storage	cooling towers, water treating pond, and POL tank storage	e 1	and associ	ated POL tank	a pine firmace	distillation unit
Com.		•	(1) Distillati	om area with	reating pond. ar	nd POL tank storage
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	(8) Wareh	ousing and ope	n material store	age area	
	(9) Proba	ble distillation	on area with two	pipe furnac	es. two
	proba	ble distillation	on units, a prob	control	house
-5 25	pump	house, water t	reating pond, ar	nd POL tank s	torage
	(10) POL t	ank storage ar	ea.		
A-2	(11) Area	with a process	ing building, se	everal admini	stration/
	Labor	atory-type buil	ldings, a number	of warehous	e/maintenance
• •	(12) Disti	Duildings, POL	tank storage, a	and open stor	age
	disti	llation units	ith a shell still each consisting	I bank, and	two
5	a fra	ctionating colu	umn, pump house,	control but	Turnaces,
	proba	ble oil treating	ng tanks	concret but	rorng, and
	(13) Area	with possible p	oump house, main	tenance buil	ding, and
•	water	treating pond			
	(14) Area	with two probab	ole dismantled s	hell still b	anks and
	POL to	ank storage	1		
	(I) AUMIN	istration area,	, warehouses, re aterial storage	pair shops,	POL tank
	(16) Water	treating area	tterrar storage	:	9 0 13
	(17) Probal	ble distillation	on area with six	nine fumee	oc throc
***	disti	llation units.	several compres	sor building	e and
	coolir	ng towers		1	1
	(18) Probal	ole distillatio	on area containi	ng four pipe	furnaces.
	two di	istillation uni	.ts, probable co	oling towers	, and
	probal	ole control bui	lding	•	
	(19) POL ta	ank storage and	open materiel	storage area	
	contro	of poice cooli	a probable cra ng towers, wate	cking unit,	and associated
	i and Po	OL tank storage	; a probable ad	r treating is	icilities,
	and ar	unidentified	refining unit le	ocated in the	ourraing;
	sectio	n of the area	consisting of the	wo small nine	flimecec
	possit	le fractionati	ng column, and	several assoc	iated build-
	ings		*		
		disposal area		•	:
	(22) Distil	Lation area wi	th two probable	combination	units,
	COULT	esor buildings	ral probable con, one large buil	ntrol nouses	and
	of sme	ller buildings	one range out	rarug, and a	number
	(23) Probab	le distillatio	n area with a sh	nell still be	tterv end
	two un	ildentified ref	ining units: (a)	one unit is	located
,	in the	NE commer of	the area and cor	isists of a 1	arge stack
	and a	two probable f	ractionating col	lumns and (b)	another
•	uniț i	s located in the	he SW corner and	d consists of	a large
	with a	n adjacent fla	en a gable and a	ı ILat roofed	building
	#1011 a	adjacent ila	TE COMET.		•
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l ·			•
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	(24)	Area with POL tank storage, water treating ponds, and	
1	. (55)	several small buildings	
j .	(25)		. 19
	(26)	storage area Distillation area with five distillation units: four	
i	(20)	of these units consist of a single pipe furnace, a	-
		fractionating column, and associated laydown tanks;	
		the fifth unit consists of two pipe furnaces and a	
100		fractionating column	
	(27)		
_	(28)	of warehouse type buildings Storage area consisting of POL tank storage, a number of	
i	(20)	warehouse type buildings, and open material storage	:
	(29)	Processing area consisting of an unidentified refining	
		unit with three towers and adjacent to a stack located	1 ×
i i		in the eastern section of the area, an unidentified	
_		processing unit with three rows of tanks or towers	
_	•	associated with a large, well ventilated building and adjacent to four pipe furnaces, and also including POL	
		tanks, a number of processing/warehouse buildings and	
-	**************************************	possible repair shops	. :
	(30)		•
1		several towers	
- ·	(31)	Probable lube oil refining area containing a solvent	
	•	extraction unit, probable deasphalting facilities, possible dewaxing facilities, a possible wax packaging	
	4	facility, POL tank storage, and a number of processing	•
	1	and warehouse type buildings	
			0EV4
25X1	b. Chan	ge and construction activity at the refinery	25X1
_	Et almo 6)	include the following (annotation numbers refer to	
	Figure 6):		*
25X1	. (1)	shell stills were partially dismantled in the	
		areas indicated by Annotations 14 and 27 and completely	-
	-0-	dismantled in Annotations 1, 2, 7, 19, 29 and 31.	
	(2)		
_	4	wax packaging facility, several processing and warehouse type buildings, and additional POL tanks were constructed	
25X1	T.	and probably completed	25X1
23/1	(3)	Additional space within the refinery has been created by	
-		dumping fill along the waterfront. Annotation 21 and the	•
		southwest section of Annotation 3 are new areas provided	
_	1/	by this means. In Annotation 21 several tanks and waste	2EV4
.		disposal ponds have been constructed while in the new section of Annotation 3, water treating facilities,	25X1
	7.2	a possible compressor building, and five POL tanks have	
	•	been constructed and completed	25X1
			25X1
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_	·	reserve to the section of	

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		and the same		~ 1			· .	
25X1	•	(4)	A new'POL most secti	tank storage on of Annota	tion 29	constructed	in the nor	the rn- 25X1
						·		,1
	3. rail, an	The refine d probably	ery is serv by pipelin	red by the do	ocking faci	lities of Ba	.ku Port, b	y road,
	4.	The refine	ry appears	to have bee	en operatir	ng throughout	the perio	ođ
	cmoke co	ming from a	number of	ndicated by refining under the docking for the	nits and th	ing from cool ne flare towe	ers, and by	7
7								70
	5.	An annotat	ted map and	d photo (Figure	ires 7 and nd area co	8) have been yered, by each	included of the	
-		m refineri	es in the l	Raku area. '	The outline	ed areas, des	signated	: 2
1	by lette	er, correspo	ond to the	following po	etroleum r	efineries:		-
₽ .		A. Buden	nyy Neftega	az Petroleum	Refinery			
		B. Andre	yev Petrolo aridze Pet	eum Refinery roleum Refin	ery			2
,		D. 22d C	PSU Congre	ss Petroleum	Refinery			•
	•	F. Karav	ev Petrole	leum Refiner um Refinery			•	, •
<i>)</i>	< 1 1	G. Kara-	Chukhur Pr	obable Gas S	tabilizati	on Plant		
	****** 6.	All measu	rements ha	ve been made	by the CI	A/PID/IB Pro	ject Analy	st.
8	They sho	ould be con	sidered as	approximate	and must	not be taken telligence D	as officiation, N	PIC.
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